

COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

THE APPLICATION OF EAST KENTUCKY	)	
POWER COOPERATIVE, INC. FOR AN	)	CASE NO. 93-093
ADJUSTMENT OF RATES	)	

O R D E R

IT IS ORDERED that East Kentucky Power Cooperative, Inc. ("East Kentucky") shall file the original and 12 copies of the following information with the Commission no later than November 12, 1993, with a copy to all parties of record. East Kentucky shall furnish with each response the name of the witness who will be available to respond to questions concerning each item of information requested should a public hearing be scheduled.

1. In your response to Attorney General's Information Request dated October 5, 1993, Question 42, Page 1 of 1, you state, "residential customers with low load factors will not experience large rate increases from their present rates." Provide a comparison of residential bills for present and proposed rates at usage levels of 500 Kwh, 1,000 Kwh, and 1,500 Kwh for Shelby Rural Electric Cooperative Corporation, Fox Creek Rural Electric Cooperative Corporation, and Nolin Rural Electric Cooperative Corporation, respectively.

2. Refer to the response to Item 6(b) of the Commission's Order dated October 5, 1993. On what is East Kentucky basing its statement that the status of past Commission approvals for the

Smith Station would require re-examination in the event that a decision to complete the plant is made? Explain what such a re-examination would consist of.

3. Provide all studies, estimates, information, and workpapers which show the determination of capital costs, fixed O&M costs, and escalation rates, as referred to in the response to Item 6(c) of the Commission's Order dated October 5, 1993.

4. Provide a complete description and all workpapers for the adjustments made to the test year statement of operations as shown in Exhibit J.

5. Refer to the response to Item 6 of the Attorney General's ("AG") data request. Explain whether significant differences would be expected in the results of East Kentucky's marginal cost-of-service study if the 12-month period ending June 1992 had been used instead of the 12-month period ending December 1992.

6. Refer to Item 9 of the AG's data request.

a. Define what is meant by "a significant change" in East Kentucky's long range power supply needs.

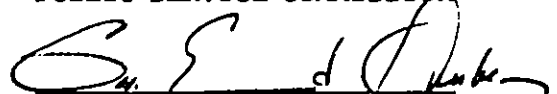
b. If East Kentucky decides not to complete the Smith Station, explain when East Kentucky will modify its marginal cost calculation and its tariffs.

Done at Frankfort, Kentucky, this 8th day of November, 1993.

ATTEST:

  
Executive Director

PUBLIC SERVICE COMMISSION

  
For the Commission